# (N) DE NORA

# **EU Roadshow**

June 2023

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# 1000 DE NORA since 1923

# 100 YEARS OF ELECTROCHEMISTRY

#### DE NORA TODAY

The world's largest supplier of highperforming coatings and **electrodes** for industrial applications.

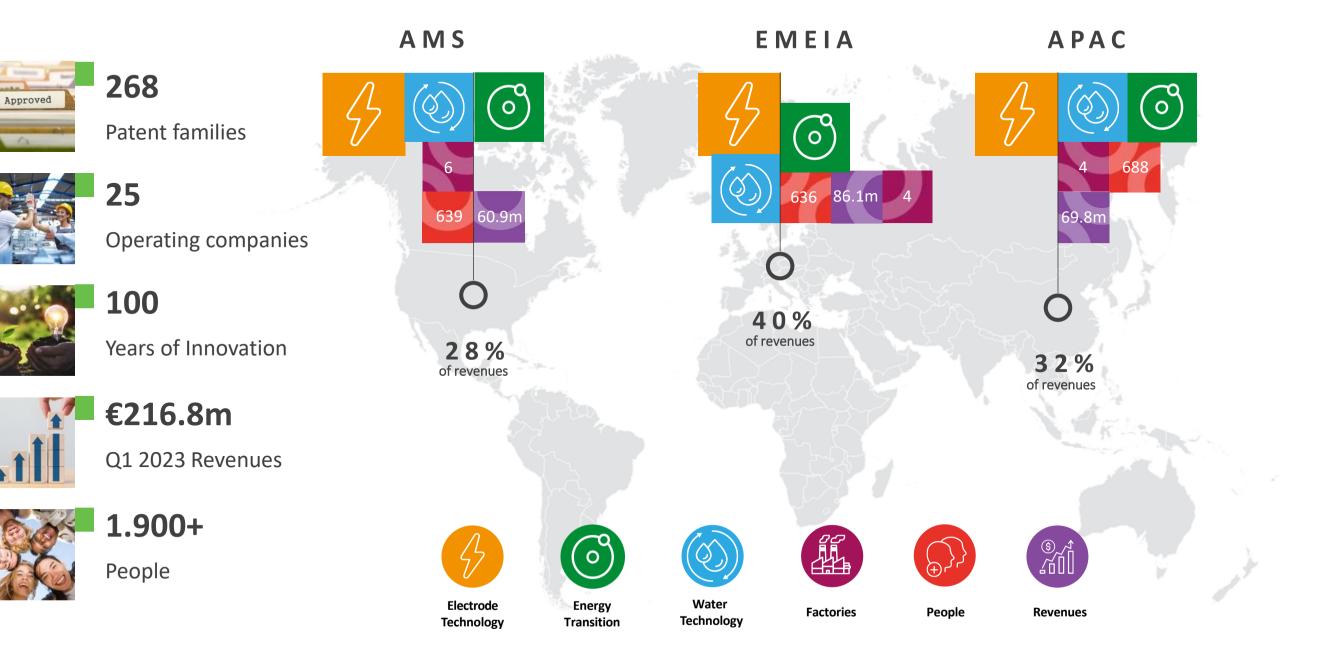
Leader in emerging sustainable technologies, and with a key role in **energy** transition.

Recognized provider of disinfection and filtration solutions for **water** and wastewater treatment. Italian multinational company listed on the Euronext Milan stock exchange

**EURONEXT** 

🚯 DE NORA

DE NORA

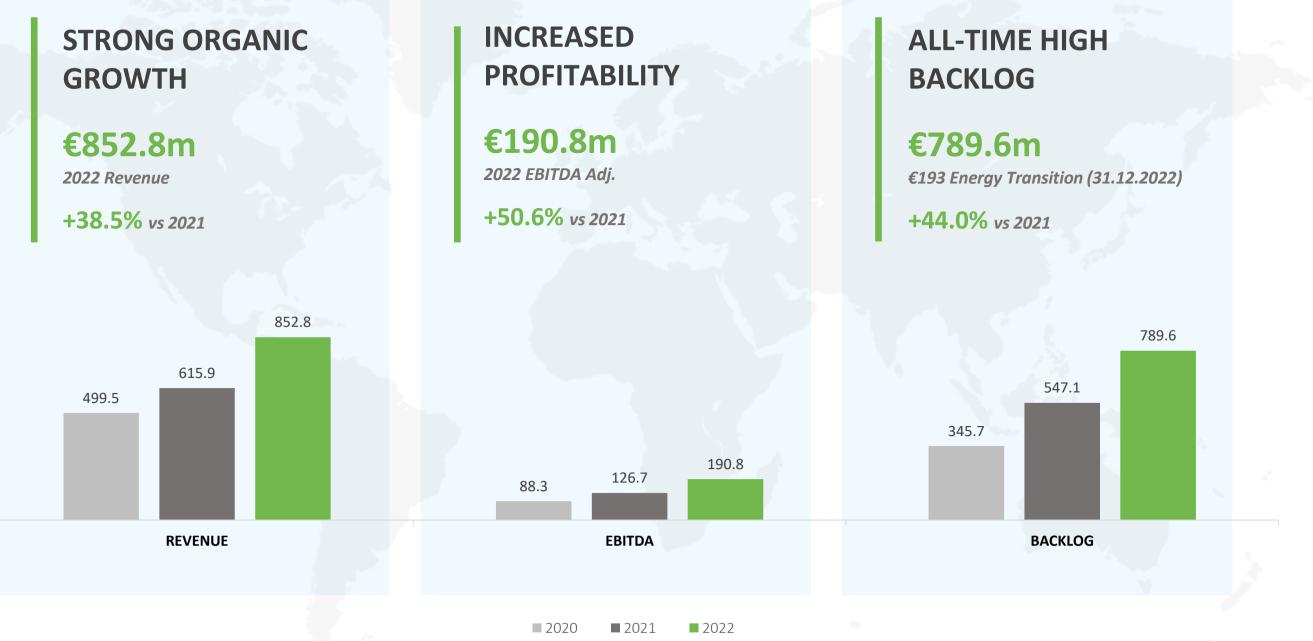


FINANCIAL RESULTS 2020-2022

(€m)

5

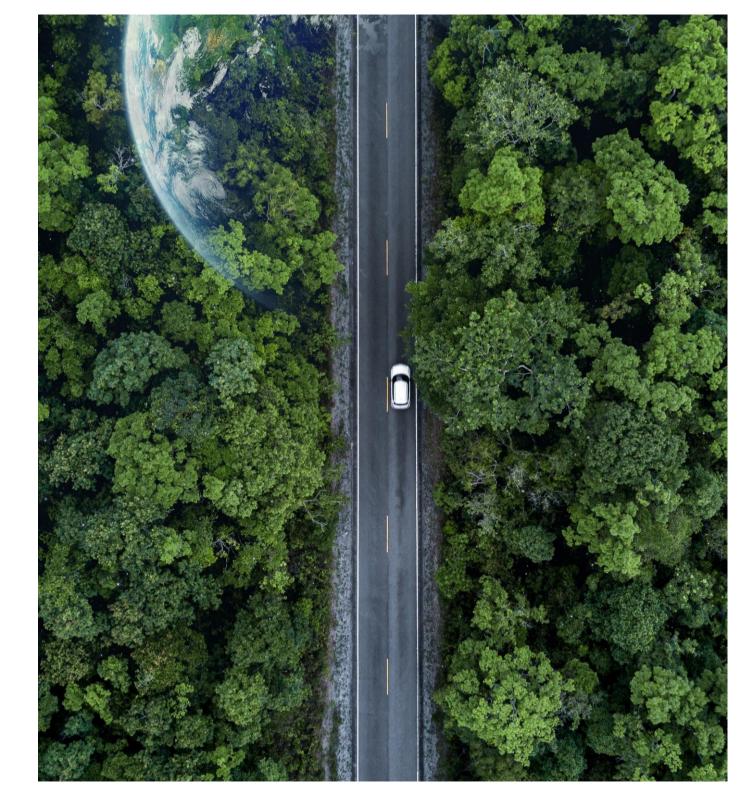




Global leading provider of missioncritical electrochemical solutions

One century of **breakthrough innovation** driving long-term growth

Key enabler for the **green hydrogen** technology global revolution





## Purpose, vision & mission



### PURPOSE

Empower collaboration & champion resilience

#### VISION

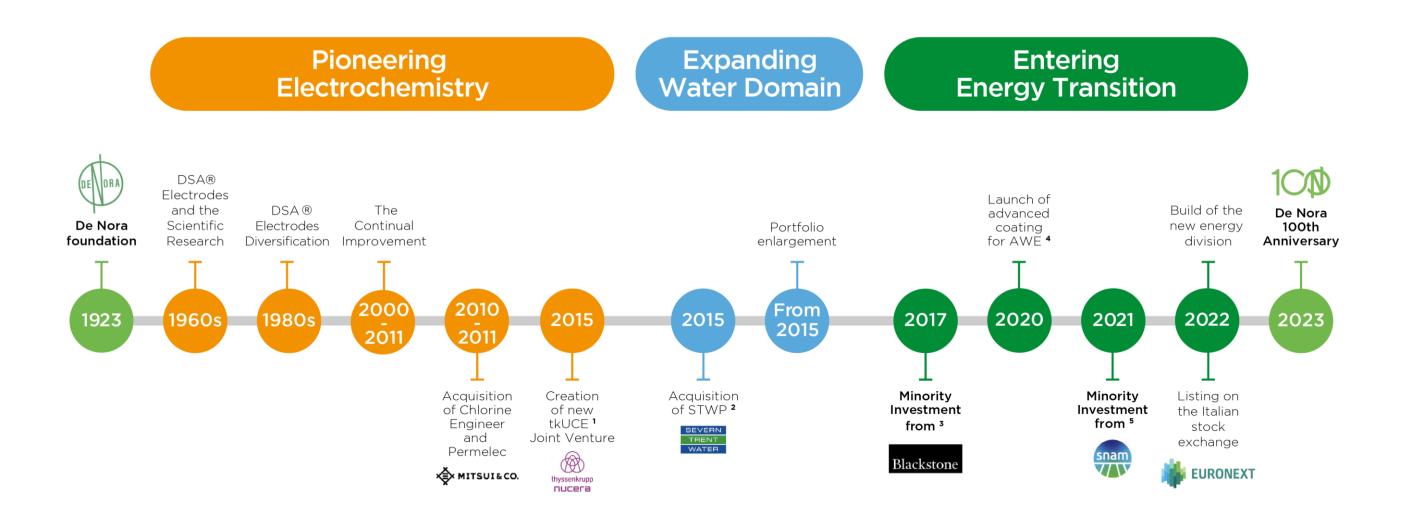
Leverage available talents as catalyst for a sustainable future



#### MISSION

Agility & green technologies for value creation

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<sup>1</sup> First Joint Venture with thyssenkrupp Uhde Chlorine Engineers ("tkUCE") was set up in 2001, renamed tk nucera in 2022.

<sup>2</sup> Acquisition of Severn Trent Water Purification Technologies.

<sup>3</sup> Approximately 33% stake acquired from the De Nora family in April 2017.

<sup>4</sup> AWE: Alkaline Water Electrolysis.

8

<sup>5</sup> Approximately 35% stake acquired from Blackstone in January 2021.

#### DE NORA: THREE DIVISIONS ONE SOUL 100 Years of Electrochemistry



#### **Flectrode Technologies**



Anodes, Cathodes, Catalytic Coatings Gas Diffusion Electrodes, Cell Manufacturing





**Transition** 

Electrodes for Alkaline Water Electrolysis (AWE), Electrolysis Cells, and Flectrodes for Fuel Cells

#### **SERVICES**



Electrodes recoating, repair services and spare parts



Performance upgrades and retrofits

#### **SERVICES**



Engineering design



Supply and maintenance agreements



Water **Technologies** 



Electrochlorination, Disinfection and Filtration Technologies, Ballast Water Treatment, Water Treatment Technologies, Electrodes for Pools

#### **SERVICES**



Technical assistance and remote support services



Analytic services

9

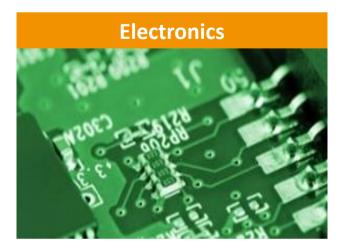
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#### **APPLICATIONS**







#### **OTHER APPLICATIONS**



Pulp & paper



Steel galvanizing



Automotive Chrome plating



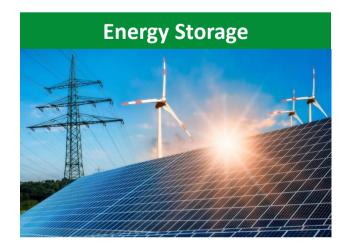
Plumbing & furniture Surface finishing



Steel & concrete Corrosion protection



#### **MAIN APPLICATIONS**



# Green Chemicals



#### PORTFOLIO



Electrodes for Alkaline Water Electrolysis (AWE)



Electrolysis Cells



Stack for AWE



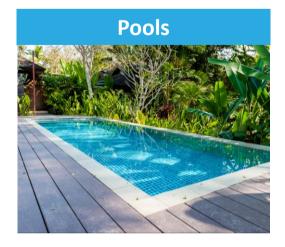
Gas Diffusion Electrodes for fuel cells

3





#### **APPLICATIONS**







Marine



#### **PORTFOLIO** – main brands



Electrodes for pool chlorinators



ClorTec<sup>®</sup> On-Site Hypochlorite Generator



Capital Controls® Ozone Generator



CECHLO® On-Site Generator



BALPURE<sup>®</sup> Ballast Water Management

#### COMPETITIVE POSITIONING



#### Electrode Technologies



#### Chlor-alkali, Copper Foil, PCB, Nickel & Cobalt Electrowinning

#1 largest Supplier of Metal-Coated Electrodes worldwide

#### Competition

- Majority of competitors are smallscale local operators with a limited product portfolio
- Few captive, specialized producers within divisions of big corporations



#### Energy Transition



Metal-coated Electrodes for Alkaline Water Electrolysis

> Global leader of electrodes technologies for Alkaline Water Electrolysis

#### Competition

- Players already competing in the chlor-alkali business
- Indirect competition from alternative coating technologies

600 COURT



Water Technologies



Pools and industrial electrochlorinator; within the top 5 in municipal filtration & disinfection

Leading positions in Water and Wastewater Treatment Technologies

#### Competition

- High-fragment market, dominated by large multinational companies
- Several small regional players focused on specific technologies, and new emerging competition in ASIA





Loyal & Large Installed Basis



Full Life-Cycle Service Provider **DE NORA** 

#### S E R V I C E S

#### Intimate customer relationships from joint R&D to aftermarket



STRONG FOCUS ON R&D



#### 100+ researchers



~15% Product Vitality Index<sup>1</sup>



268 patent families

5 R&D centers across the world



#### LONG-LASTING CUSTOMER RELATIONSHIP

Long-standing relationships lasting +25 years with all large customers



Joint development agreements

Supply and maintenance agreements

Multi-year lease contracts



Aftermarket revenues

with Energy Transition building new installed capacity and generating future service business

#### TRENDS SUPPORTING OUR GROWTH

Unprecedented opportunities in Energy Transition and Stable Growth in Electrode and Water Businesses

#### **TRENDS**



Climate Change > 300 Mton of Green H<sub>2</sub> by 2050



**Demographic & social changes** ~ 30% in urban population by 2040



# Need for power & energy 50% global primary energy consumption growth by 2050



Technological expansion~ 50% 5G infrastructure market

global revenues 2020-25 CAGR



15

#### **Resource scarcity**

+56% water supply/ demand gap by 2030

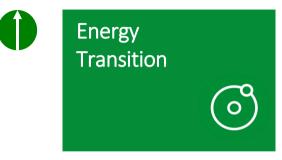
#### **DRIVERS**

- Infrastructure
- Energy Efficiency
- Upgrades and expansion of the aging structure
- Upgrades and expansion of the aging structure
- Advanced systems for water and wastewater treatment
- Clean water
- Green Hydrogen
- High-performance materials
- Energy Efficiency

#### **OUR OFFERINGS**













#### Electrode Technologies



- Need for technologies upgrade
- Request of service of the huge installed base
- Release of the newly announced capacity to cope with the demand



#### Energy Transition



- Unprecedent market opportunity
- Exponential growth in AWE electrolyzer capacity
- Expanding support by government regulations and incentives





- More stringent regulations and emerging contaminants encourage spending
- Electrochemical solutions favored
- Need for maintenance and technological improvements of installed systems

#### **DE NORA'S ASSETS TO WIN** Unique Positioning in Growing Markets



#### UNDISPUTED GLOBAL TECHNOLOGY LEADER ACROSS ALL BUSINESS



Chlor-alkali, Electronics, Nickel & Cobalt Electrowinning **> 50%** share



Metal coated Electrodes for alkaline water electrolysis

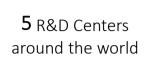


Pools & industrial electrochlorination; within the top 5 in municipal disinfection & filtration ~80% share in Pools

#### CUTTING-EDGE PROPRIETARY TECHNOLOGIES







100+ researchers

#### STRONG INTERNATIONAL FOOTPRINT AND LEAN/FLEXIBLE ORGANIZATION



~**140** countries served

ries **25** operating companies/branches

25 operating



14 manufacturing and assembling facilities

#### LONG-STANDING CUSTOMERS RELATIONSHIP





From Joint R&D to After Market Services, Partner of choice with industry leaders



#### SUSTAINABILITY IS OUR BUSINESS MODEL

CONSUMPTION AND PRODUCTION

Our offerings are aligned with the UN Sustainable Development Goals

(Y)

Water

treatment

**Net Zero** 

**Emissions** 











18



Delivery of energy savings for our customers

Providing reliable, sustainable, cost-effective solutions for water treatment

Common set of values with customers and society

Respectful & inclusive workplace, no tolerance for discriminatory behavior

Engage with local communities to improve lives around the world

Conduct our business ethically to assure our core value of integrity

#### FIRST CORPORATE SUSTAINABLE REPORT



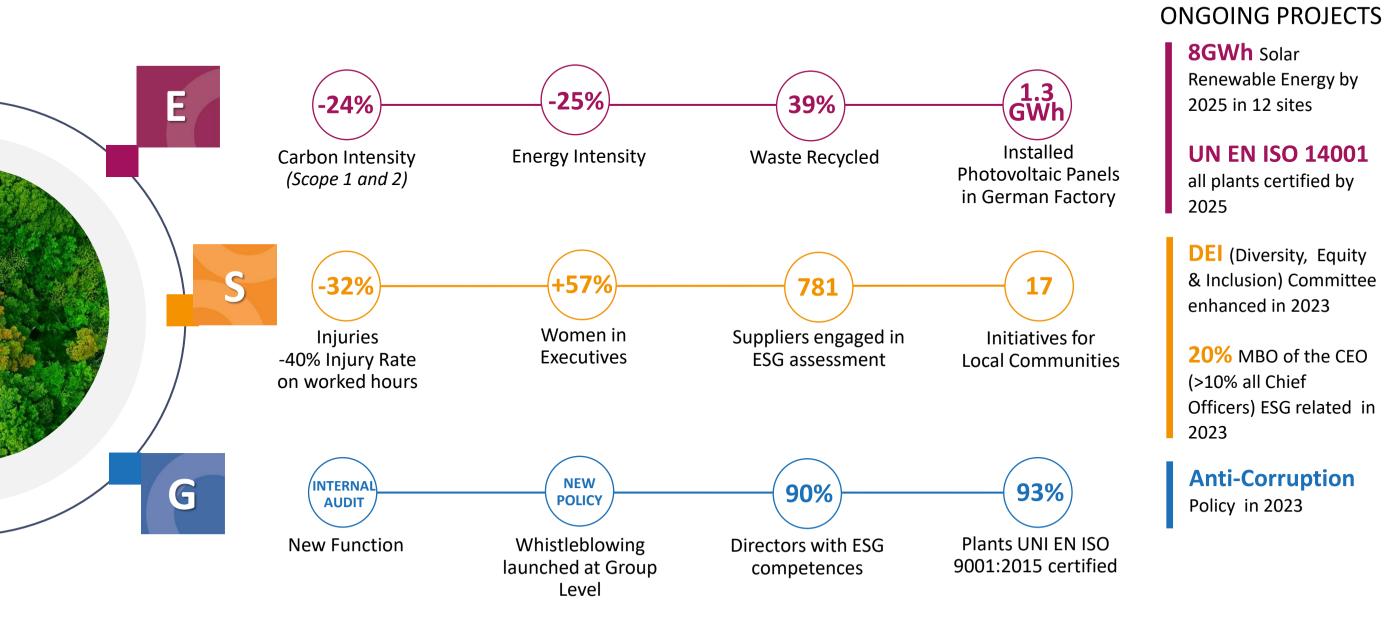
#### LEADING EXTERNAL RECOGNITION <sup>1</sup>



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#### 2022 ESG KPIS & PERFORMANCES Our Journey Continues...







# Q1 2023 Main Achievements & Results

#### Q1 2023 ACHIEVEMENTS

#### Execution drove the quarter results, supported by solid profitability



Net Cash Position €10m

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Q1 2023 MAIN RESULTS Well on track with our Business Plan



GROWTH IN LINE WITH GUIDANCE

**€216.9m** *Revenue* 

+8.4% vs Q1 2022

SOUNDING PROFITABILITY

**€46.7m** *Ebitda Adjusted (€55.2m in Q1 2022)* 

**21.5%** Ebitda Adj margin

CONFIRMED ENERGY TRANSITION'S GROWTH

**€26.6m** *Revenue, ~5.9x Q1'22* 

20% Ebitda Margin

ROBUST BACKLOG COVERAGE

€741m €181 Energy Transition

~70% 2023 volume coverage<sup>1</sup>

#### **POSITIVE NET RESULT**

€25m (€26.5m Q1 2022)

**11.5%** margin on Revenue

SOLID CAPITAL STRUCTURE

**€10m** Net Cash Position (€51M Dec 2022)

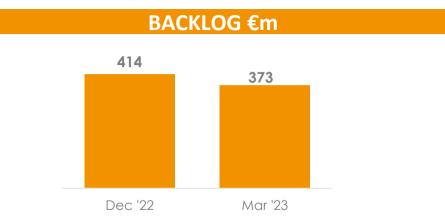
#### Q1 2023 BUSINESS OVERVIEW Electrode and Water Technologies businesses



#### Electrode Technologies



- Revenue growth driven by Chlor-Alkali projects in main geographies
- Aftermarket revenue: 35%
- New orders expected to be signed in Q2, new secured order by our jv tk nucera with OxyChem (25 May 2023)





#### Water Technologies



- Growth in Electrochlorination, Filtration & Disinfection products line partially off-set pools softer performances
- Pools persistent normalization phase despite growth in volumes vs. Q4'22
- + €14 m YoY Water Systems Orders



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#### Q1 2023 BUSINESS OVERVIEW Energy Transition ... impressive growth continues



**O** 

#### Energy Transition



- Good Backlog execution
- 200 MW produced
- 5.9X revenue growth vs Q1'22 driven by good backlog execution
- Strong profitability driven by product mix

Total Production 2022 – Q1 2023: **~500 mw** 

#### BACKLOG (31 March) 2.1GW – € 181 m

#### Main projects

>2 GW

NEOM, Saudi Arabia , Largest H<sub>2</sub> Project Globally

H<sub>2</sub> to Green Ammonia



نيوم NEOM

Camacari Complex, 1° industrial-scale green H<sub>2</sub> Site in Brazil 60 MW H<sub>2</sub> to Fertilizers



 $H_2$  Holland Project, Largest  $H_2$  Project in Europe**Almost completed** $H_2$  to Refineries / eFuels

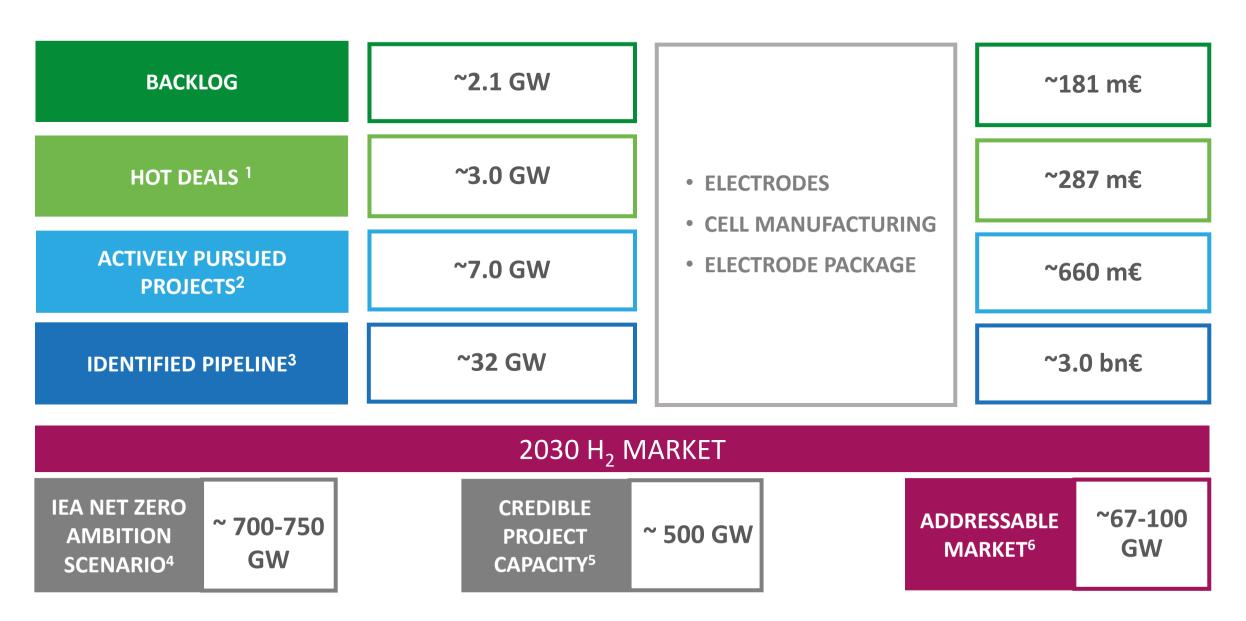
#### Other Projects Announced<sup>2</sup> Ytd 2023 – not in backlog

- MoU to extend Camacari project to 240 MW
- UNIGEL

H2 Green Steel, the first large-scale green steel plant in EU (Sweden) announced on 22, May.
> 700 MW H<sub>2</sub> to Steel

#### ENERGY TRANSITION PIPELINE

Confirmed our large and concrete pipeline of 42 GW, providing visibility for future growth



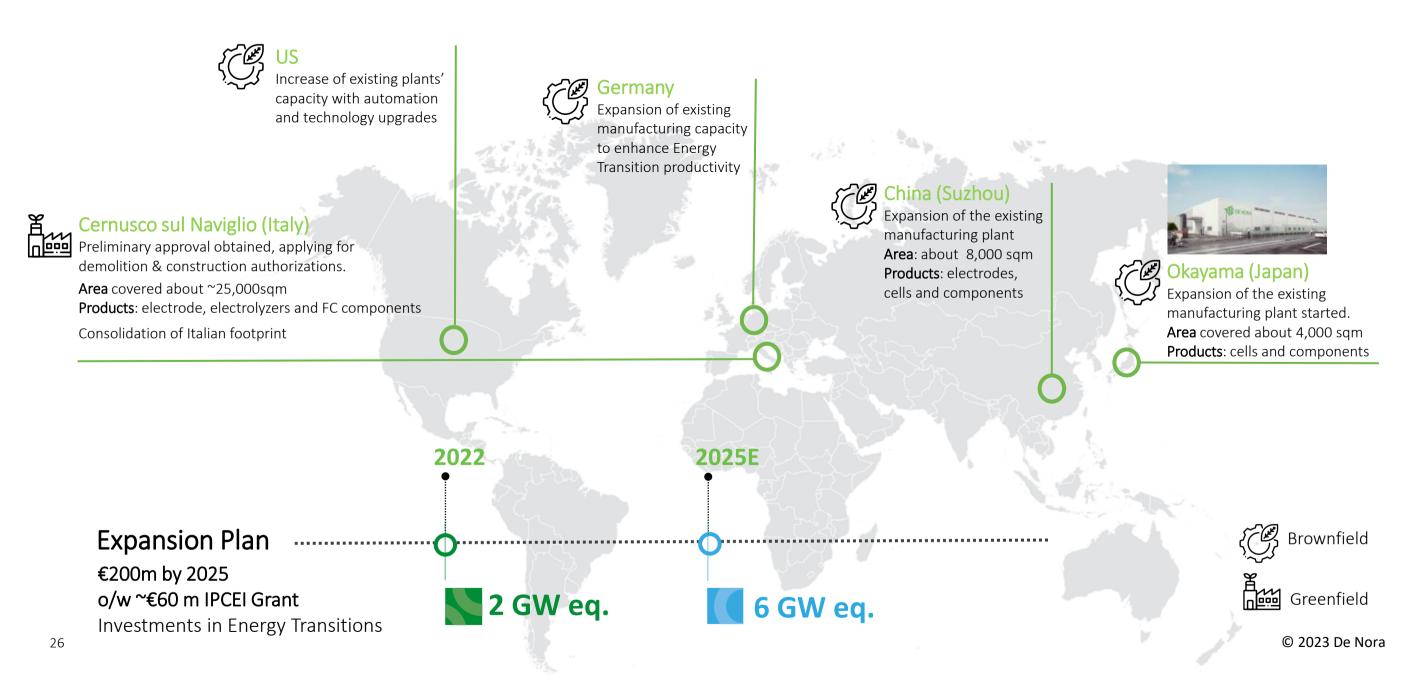
1. Hot Deals: projects with high probability of award in the short term. 2. Actively pursued projects in which our partners, and especially those with whom we are closely cooperating, have been having active interactions.

3. Identified pipeline: Projects with which our partners had first interactions.
 4. IEA Forecasts Net Zero Scenario 2021/2022.
 5. Roland Berger: total credible announced project capacity expected operational in 2030.
 6. Roland Berger: cumulated AWE market at 2030



#### EXPANSION PRODUCTION CAPACITY

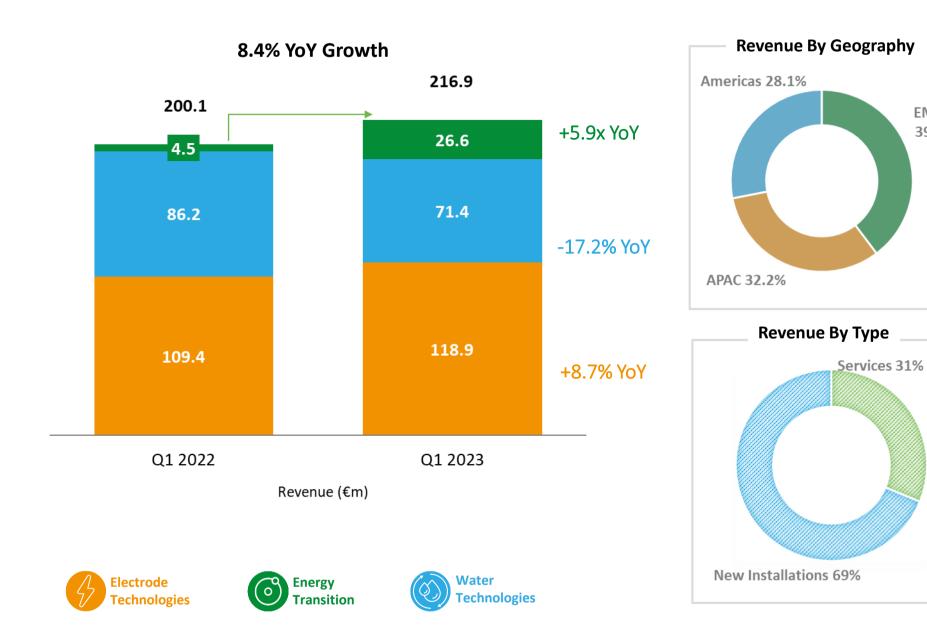
#### Q1 2023 Ongoing developments in brown and green fields projects



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#### Q1 2023 REVENUE Organic Growth in line with guidance





#### **KEY HIGHLIGHTS**

EMEIA

39.7%

#### **ELECTRODE TECHNOLOGIES**

- Growth was driven by volume increase mainly in Chlor-alkali (Membrane)
- Softer performance in Electronics and Electrowinning due to project time effect
- Aftermarket Revenues 35%

#### WATER TECHNOLOGIES

- Water Systems
- Revenue increase; +27% YoY
- After Market revenue 39.5%

#### Pools

- +€2m vs Q4'22, driven by volumes
- -€24m YoY, softer performance as expected due to higher channel inventories

#### **ENERGY TRANSITION**

**Growth** continued in **Q1** (+€22.1m YoY) thanks to the solid execution of backlog

#### **O1 2023 BACKLOG**

#### Backlog driven by projects execution



Backlog current 70% year coverage Q1 2023 Backlog by 789.6 740.8 Year of Deployment 193.3 646.4 616.3 613.2 181.0 2025+ 56.4 13% 31.9 34.6 2025 182.8 4% 197.4 201.2 203.9 186.8 €740.8m 2023 2024 55% 28% 413.5 392.6 380.1 377.8 372.9 Q1 2022 1H 2022 Q3 2022 FY 2022 Q1 2023 (€m)



#### 1. FY 2023 production covered by the backlog, including volumes executed in Q1 2023. 28

#### **KEY HIGHLIGHTS**

#### **ELECTRODE TECHNOLOGIES**

- The backlog reflects strong project execution in the quarter
- New orders expected in Q2, due • to our rich current pipeline

#### WATER TECHNOLOGIES

Backlog increase reflects new orders in the Water Systems Divisions (+€14m YoY), mainly in the Middle East

#### **ENERGY TRANSITION**

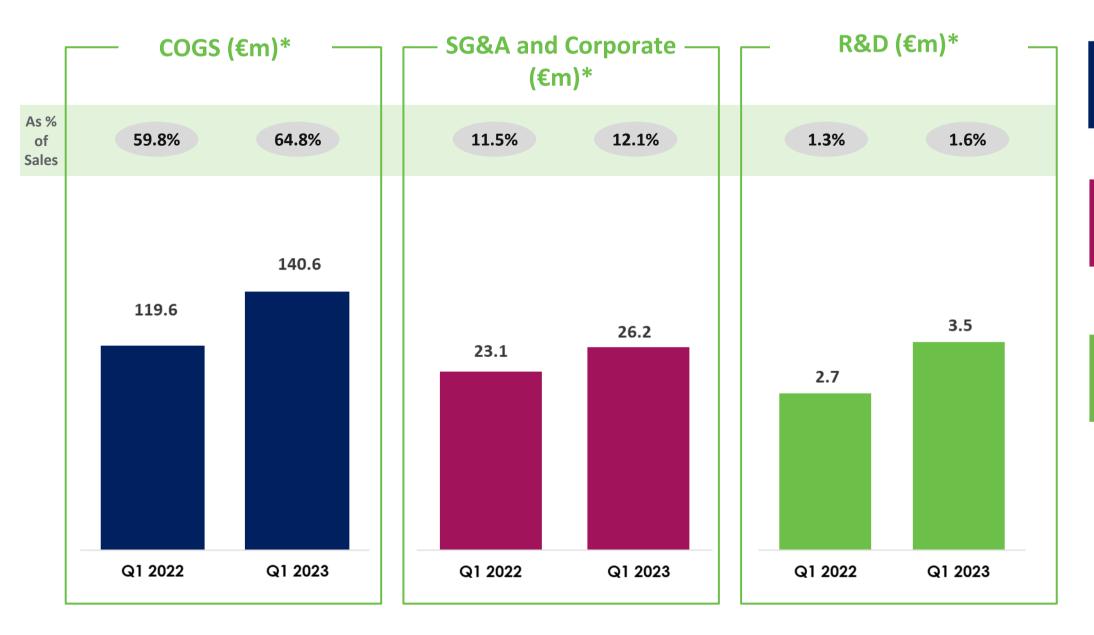
Projects execution partially offset by new orders accounted (i.e 60 MW Unigel)

#### Q1 2023 OPERATING COSTS

29

Costs structure mainly in line with last 2022 quarters





#### **KEY HIGHLIGHTS**

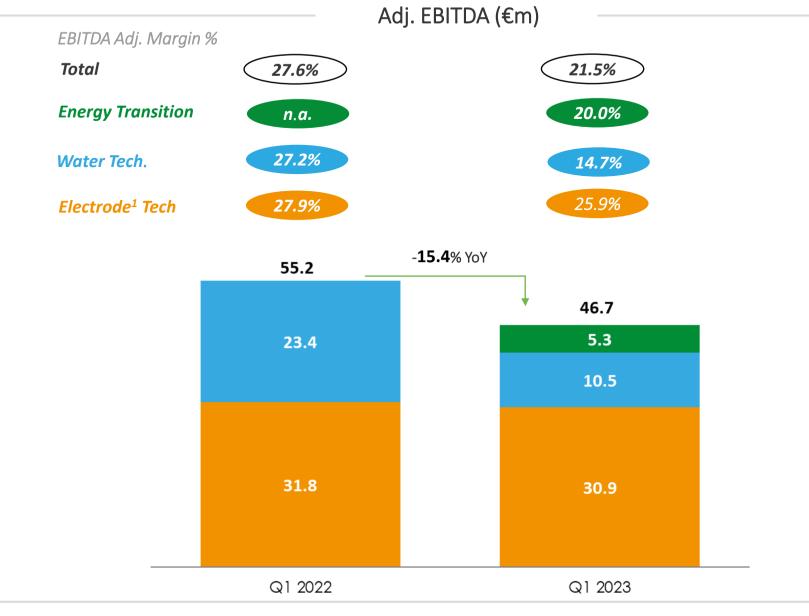
**COGS** increase reflects changes in product mix, mainly in Water and Electrode Technologies Businesses

**G&A and Corporate costs**: reported a slight increase in incidence on revenue mainly due to corporate structure enhancement

**R&D** expenses mainly relate energy transition business. Incidence on revenues broadly in line with the average of last 2Ys

#### Q1 2023 EBITDA ADJUSTED Solid Profitability, largely confirming 2023 Guidance





#### **KEY HIGHLIGHTS**

#### **ELECTRODE TECHNOLOGIES**

Profitability change reflects

- extraordinary performance in Q1 2022
- different product mix with lower incidence of Electronics and Electrowinning products lines

#### WATER TECHNOLOGIES

Profitability mainly impacted by lower Pool's revenue incidence which was exceptional in Q1 2022

#### **ENERGY TRANSITION**

**Positive** EBITDA reflects revenue growth and favorable product mix

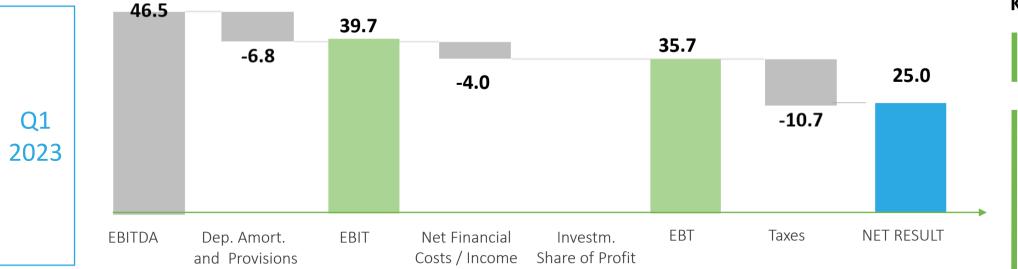


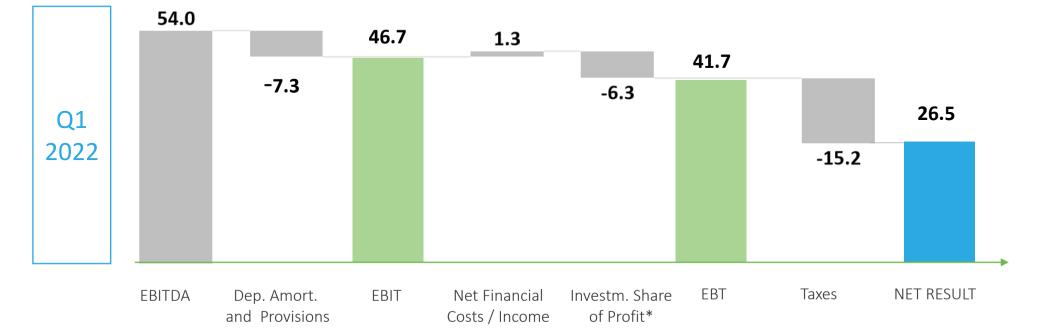
Energy Transition



#### FROM EBITDA TO NET RESULT







#### **KEY HIGHLIGHTS**

• EBIT trend mainly attributable to EBITDA performance

Changes in Net Financial costs reflect

- Higher financial costs in Q1 2023
- Higher Financial income in Q1 2022 due to differences in exchange rates

Partial **repayment** (56%) of the Senior Facility, which occurred in March'23, is expected **to have a positive impact** on Financial costs in the next quarters

#### Net result Q1'23 at €25

Q1'22 data was impacted by accounting adjustments related to tk nucera FY 2021 net profit

31 \* Share of Profit of Investment in tk nucera. Negative €6.3m was made up as follows: €4.0m late adjustment in the net profit of tk nucera as of Dec. 2021, that was communicated to IDN after the approval of its FY 2021 results, and €2.3m of P&L impact due to the Preferred dividends distributed in Mar.'22 by tk nucera to its other shareholder thyssenkrupp Projekt1 GmbH

#### Q1 2023 RESULTS Net Working Capital Evolution



NWC % Sales*	42.0%	32.9%	38.0%
			330.2
	295.9	280.2	
(€m)	Q1 2022	FY 2022	Q1 2023
Inventories	243.3	295.5	293.5
Contract WIP	16.1	16.4	18.0
Trade Receivables	153.4	123.4	145.5
Trade Payables	(53.6)	(80.6)	(76.6)
Other current assets and liabilities	(63.3)	(74.6)	(50.5)
Net Working Capital	295.9	280.2	330.2
	Q1 2022	FY 2022	Q1 2023
Inventories % of sales	34.5%	34.6%	33.8%
DSO	68.0	68.0	65.0
DPO	38.0	49.0	45.0

#### **KEY HIGHLIGHTS**

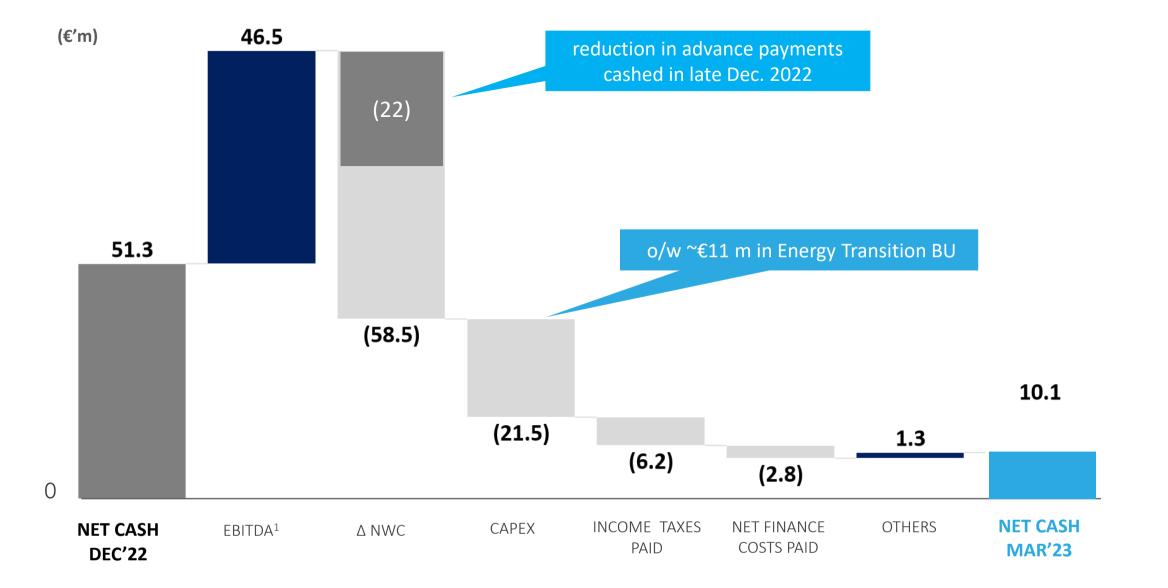
**NWC** was €330m with a slight increase in the incidence on revenues vs. Dec 2022

#### Main Drivers:

- Increase in Trade Receivables driven by some concentration of revenues accounted in March
- Decrease in Advance Payments, due to projects execution
- Healthy Inventories trend is expected to continue towards an incidence of 30% on revenue

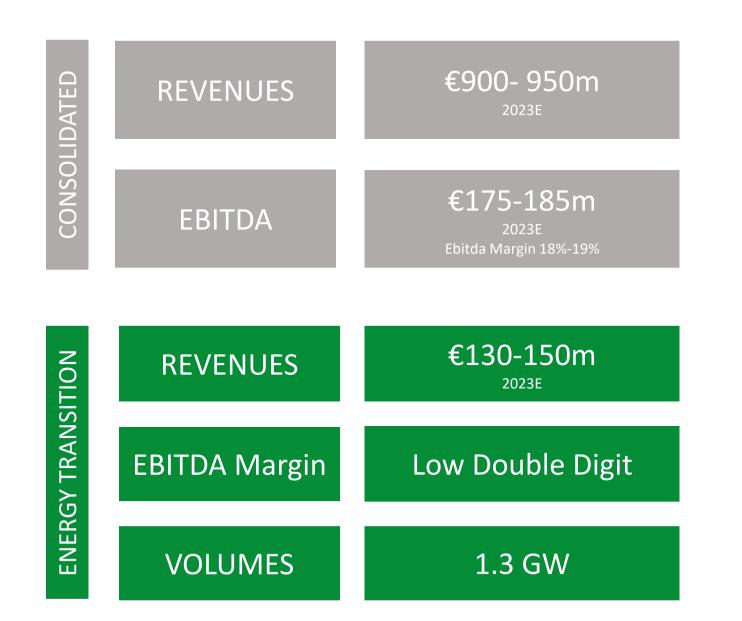
#### Q1 2023 Net Cash Financial Position





#### CONFIRMED 2023 GUIDANCE

Consolidation in Electrodes and Water Divisions, further ramp-up in Energy Transition







# 2022-2025 Strategy update

## Electrochemistry, Water, Energy: our future for a cleaner World

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#### **DE NORA**



#### **GROWTH & MARKET POSITIONING**

- Deliver **step-change organic growth** driven by **energy transition** in partnership with the leading players
- Evolve our Energy Transition portfolio, targeting LCOH reduction<sup>1</sup>
- Pursue profitable growth in both Electrode and Water Technologies

#### **PRODUCT LEADERSHIP**

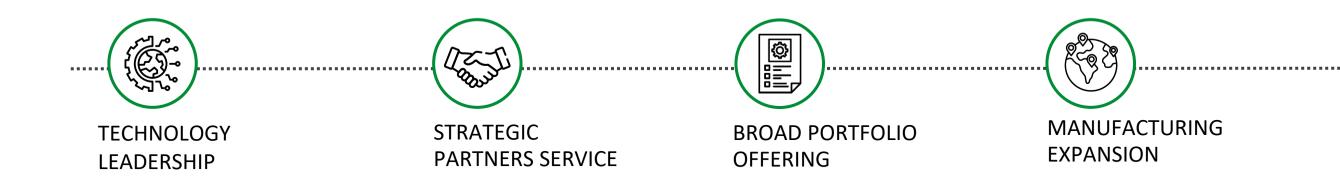
- **Continuous safeguard leadership** position (products, industries, and geographies)
- Enhance and strengthen Water portfolio value proposition leveraging on electrochlorination techs

#### MANUFACTURING EXPANSION

- Strategic and scalable CAPEX allocation, responding with flexibility to changes in trends
- Enhance project execution and tighten cost management
- Boost lean transformation, highest automation and technological upgrades to enhance productivity
- ORGANIZATION DEVELOPMENT
- **People Strategy** to Sustain the organization's development
- Intensify process effectiveness through digitalization
- Strengthen further our **commitment to sustainability** by establishing a Goal Plan on ESG issues

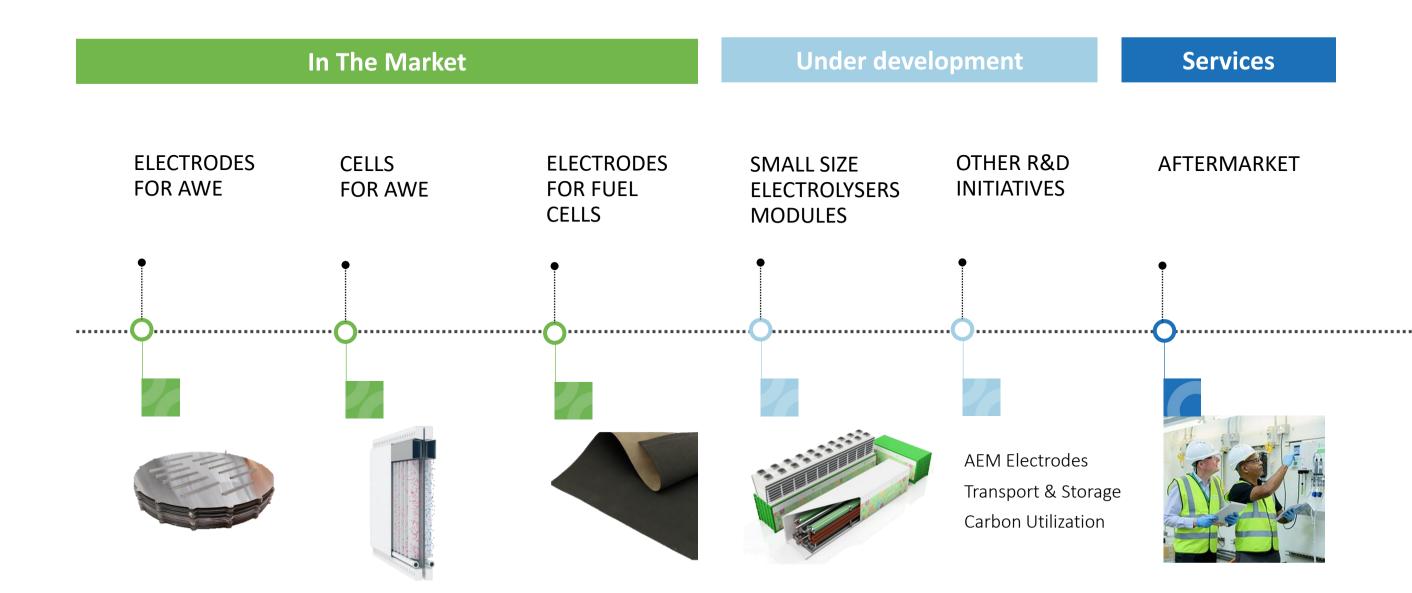
DE NORA

«To be the key enabler for the green hydrogen revolution, thanks to a diversified portfolio of best-performing electrodes and the readiness of our production capacity.»

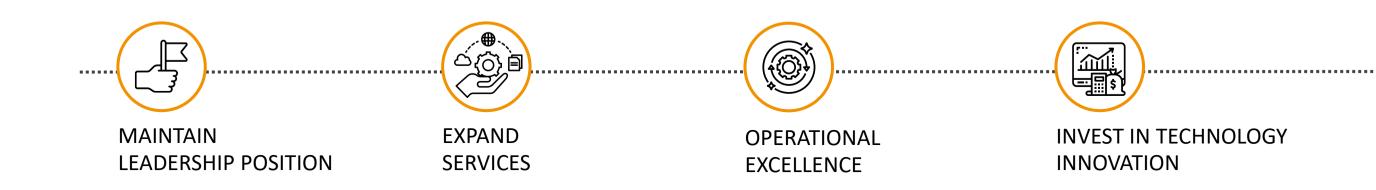


Unique, Efficient, Ready to use Technologies... and ongoing innovation



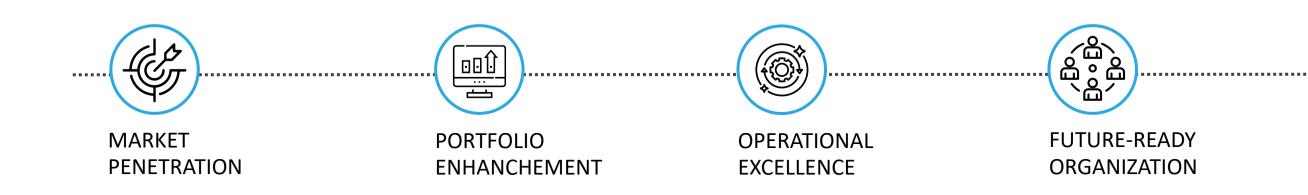


«Continuously safeguard leadership position across products, industries, and geographies by leveraging strengths.»



**DE NORA** 

«Positioning De Nora for profitable growth through value additions and efficiency enhancements.»



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## 2025 NEW FINACIALS TARGETS

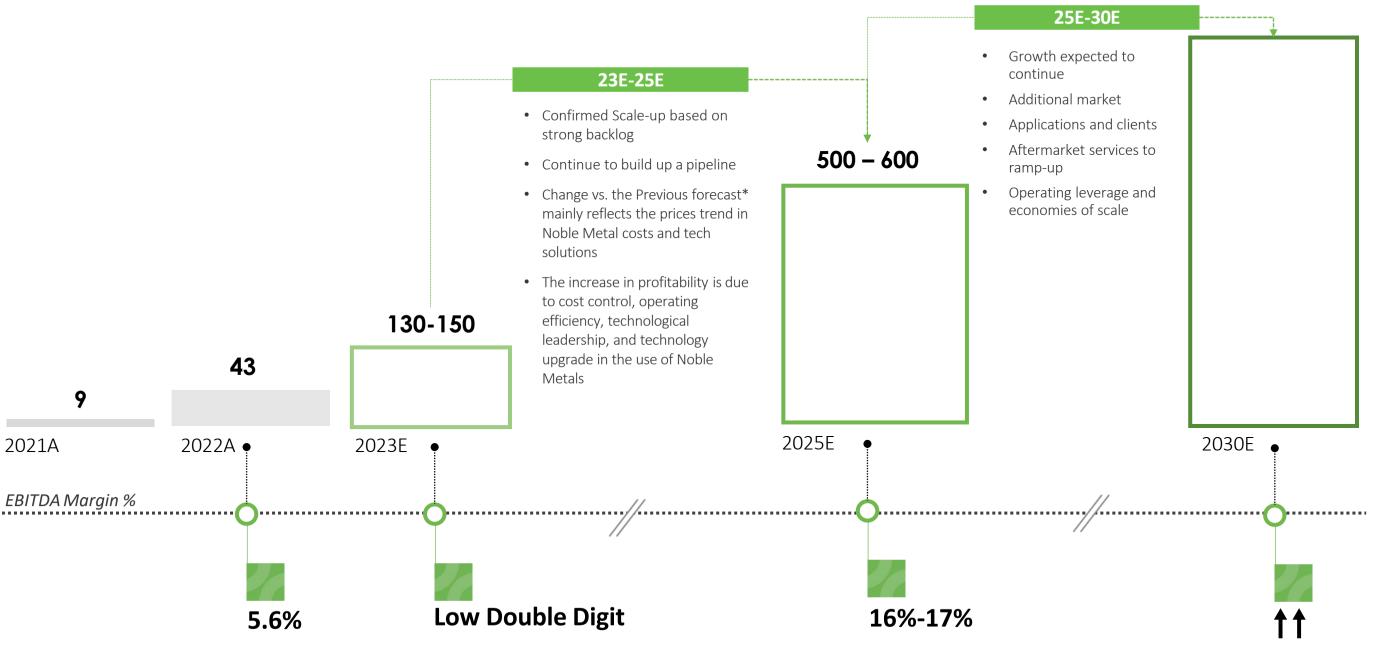
#### Improved profitability forecasts



DATA		DE NORA 2025 NE	W TARGETS	vs. PREVIOUS TA	RGETS
	REVENUES	€1,350 - €1,500m		€1,500 - €1,700m	Ļ
DE NORA	EBITDA	€250 - €280m	€250 - €280m		
	MARGIN	18% - 20%	18% - 20%		
Electrode	REVENUES	CAGR 2022 - 2025 2% - 4%	CAGR 2021- 2025 9% - 11%	CAGR 2021 - 2025 7% - 9%	1
<b>Technologies</b>	EBITDA MARGIN	24% - 26%		In line with 2021	1
Water	REVENUES	CAGR 2022 - 2025 3% - 5%	CAGR 2021- 2025 10% - 11%	CAGR 2021-2025 13% - 15%	Ļ
Technologies	EBITDA MARGIN	16% - 18%		Between 16% - 20%	$ \Longleftrightarrow $
Energy	REVENUES	€500 - €600m		€650 - 750m	Ļ
Transition	EBITDA MARGIN	16% - 17%		10%+	1
DE NORA	CAPEX	~€330m (cumulative 202		€300m 2022 - 2025	1

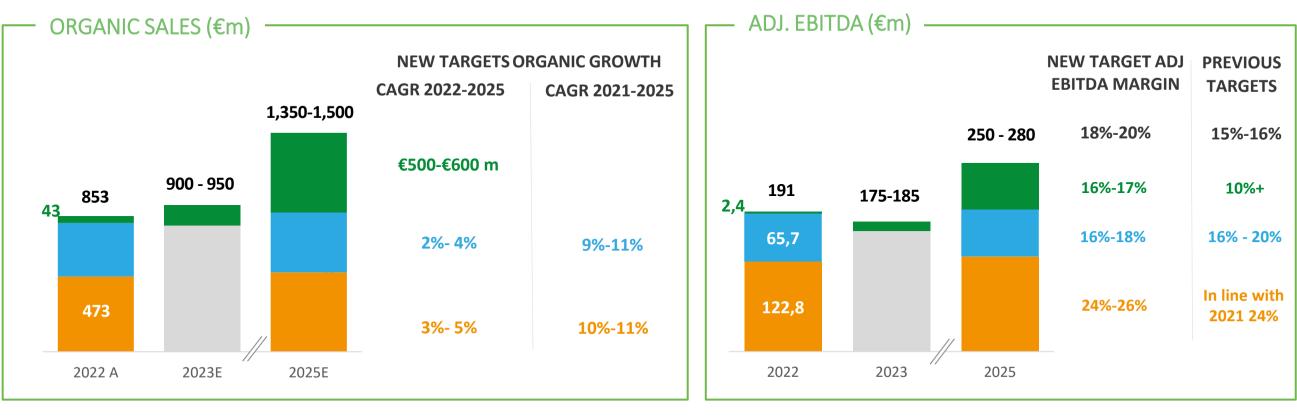
**ENERGY TRANSITION TO DRIVE FURTHER FUTURE GROWTH** Organic Sales (€m)





#### 2025 FINANCIALS TARGETS





#### OTHER FINANCIAL TARGETS

~€330m

Cumulative Capex 23-25E o/w ~€60m funded by IPCEI grant

(of which **~€200m** to Energy Transition)

### Slightly

**Positive NFP** (net cash)

2025E (Subject to **M&A**)

### up to 25%

Annual Dividend Pay-out

(Subject to M&A)











A Global Technology Leader Across All Its Businesses: Electrode, Water treatment, and Green Hydrogen



Mission Critical Solutions Addressing Sustainability Megatrends: Enabler for Industries Decarbonization and Clean Water



At the Heart of The Green Hydrogen Global Revolution



Strong and Long-Lasting Customer relationships from Joint R&D to Aftermarket Services



Established Organisation and Global Footprint Delivering Accelerated Growth



Proven Track-record Of Profitable Organic Growth And Cash Generation



# Additional Materials

DE NORA

#### INCOME STATEMENTS

$\mathbf{\Phi}$	DE	NORA
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(€m)	FY 2022	Q1 2022	Q2 2022	Q3 2022	Q4 2022	Q1 2023
Revenue	852.8	200.1	210.4	206.2	236.2	216.9
YoY Growth (%)	38.5 %	79.8 %	47.8 %	35.2 %	12.6 %	8.4 %
Change in inventory of finished goods and work in progress	34.8	6.8	7.7	23.4	(3.1)	16.8
Other income	6.5	1.6	0.9	0.7	3.2	1.4
Material consumption	(401.8)	(89.5)	(100.5)	(108.8)	(103.0)	(107.3)
Personnel cost	(154.7)	(31.2)	(52.3)	(34.7)	(36.4)	(36.2)
Costs for services	(162.1)	(31.5)	(38.1)	(42.3)	(50.2)	(42.7)
Other operating expenses/income	(10.4)	(2.3)	(2.5)	(2.3)	(3.4)	(2.4)
EBITDA	165.2	54.0	25.6	42.3	43.2	46.5
Margin (%)	19%	27%	12%	21%	18%	21%
Amortization and depreciation	(28.1)	(6.8)	(6.8)	(6.9)	(7.6)	(7.2)
Reinstatement (write down) of property, plant and equipment & intangible assets	(9.0)	(0.2)	(2.8)	0.3	(6.2)	-
Net provision for risk and charges <sup>1</sup>	(2.3)	(0.3)	0.2	(1.2)	(0.9)	0.4
EBIT	125.8	46.7	16.1	34.5	28.5	39.7
Margin (%)	15%	23%	8%	17%	12%	18%
Share of profit of equity-accounted investees	(1.2)	(6.3)	0.8	1.3	3.0	-
Finance income	23.5	7.4	14.1	9.1	(7.1)	2.4
Finance expenses	(27.7)	(6.1)	(11.7)	(8.6)	(1.3)	(6.3)
Profit before tax	120.4	41.7	19.2	36.3	23.1	35.7
Income tax expense	(30.8)	(15.2)	(6.1)	(12.1)	2.6	(10.7)
Profit for the period	89.7	26.5	13.2	24.2	25.8	25.0



€m	Q1'22	Q2'22	Q3'22	Q4'22	Q1 '23
REVENUES	200.1	210.4	206.2	236.2	216.9
Electrode Technologies	109.4	118.5	123.5	122.0	118.9
Energy Transition	4.5	2.4	7.2	28.6	26.6
Water Technologies	86.2	89.5	75.4	85.6	71.4
EBITDA Adj.	55.2	47.1	43.6	44.9	46.7
EBITDA Adj. Margin	27.6%	22.4%	21.1%	19.0%	21.5%
Electrode Technologies*	31.8	30.2	32.0	25.3	30.9
Ebitda Adj. Margin	27.9%	25.0%	25.9%	20.8%	25.9%
Energy Transition	na	na	(0.4)	6.2	5.3
Ebitda Adj. Margin			nm	21.7%	20.0%
Water Technologies	23.4	16.9	11.9	13.4	10.5
Ebitda Adj. Margin	27.2%	18.9%	15.8%	15.6%	14.7%

#### INCOME STATEMENT Focus on EBITDA Adjustments

$\mathbf{\Phi}$	DE	NORA
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(€m)	Q1 2023	Q1 2022
Sales	216.9	200.1
EBITDA	46.5	54.0
Margin (%)	21.4%	27.0%
Terminations costs (labor + legal expenses)	0.1	0.0
Costs relative to IPO process	0.0	1.1
Other non recurring costs	0.0	0.1
Adj. EBITDA	46.7	55.2
Margin (%)	21.5%	27.6%

#### BALANCE SHEET

$\mathbf{\Phi}$	DE	NORA
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(€m)	Q1 2023	FY 2022
Intangible assets	128.4	131.6
Property, plant and equipment	196.3	184.2
Equity-accounted investees	122.7	122.7
Fixed asset	447.3	438.4
Inventories	293.8	295.5
Contract work in progress, net of advances from customers	18.0	16.4
Trade receivables	145.5	123.4
Trade payables	(76.6)	(80.6)
Operating working capital	380.6	354.8
Other current assets and liabilities	(50.5)	(74.6)
Net working capital	330.2	280.2
Deferred tax assets	11.6	13.1
Trade receivables	-	-
Other receivables and non-current financial assets	13.5	13.6
Employee benefits	(20.0)	(20.6)
Provisions for risks and charges	(20.6)	(20.7)
Deferred tax liabilities	(7.3)	(8.7)
Trade payables	(0.1)	(0.1)
Income tax payables	-	-
Other payables	(2.2)	(2.4)
Other net non current asset and liabilities	(25.1)	(25.7)
Net invested capital	752.3	692.8
Net current financial indebtedness	131.6	318.9
Non-current financial indebtedness	(121.5)	(267.5)
Net financial indebtedness - ESMA	10.1	51.3
Fair value of financial instruments	0.8	0.6
Net financial indebtedness	10.9	52.0
Total Equity	(763.2)	(744.8)
Total sources	(752.3)	(692.8)

#### CASH FLOW STATEMENT

(€m)	FY 2022	Q1 2023
EBITDA	165.2	46.5
Losses on the sale of property, plant and equipment and intangible assets	0.3	0.2
Other non-monetary items	10.7	0.0
Cash flows generated by operating activities before changes in net working capital	176.2	46.7
Change in inventory	(60.4)	(2.3)
Change in trade receivables and construction contracts	15.6	(25.6)
Change in trade payables	19.5	(3.0)
Change in other receivables/payables	5.5	(27.7)
Cash flows generated by changes in net working capital	(19.8)	(58.5)
Cash flows generated by operating activities	156.4	(11.8)
Net Interest and Net other financial expense paid	(6.7)	(2.8)
Income taxes paid	(36.7)	(6.2)
Net cash flows generated by operating activities	113.0	(20.8)
Sales of property, plant and equipment and intangible assets	0.4	0.0
Investments in tangible and intangible assets 1	(46.1)	(19.7)
Investments in Associated companies (TK nucera Management AG)	(0.0)	-
Acquisitions (net of cash acquired)	-	-
Net cash flows used in investing activities	(205.1)	90.4
Share capital increase	196.7	0.9
New loans/(Repayment) of loans	16.7	(133.9)
Increase (decrease) in other financial liabilities	(0.0)	(100.7)
(Increase) decrease in financial assets	(0:0)	(0.0)
Dividends paid	(20.0)	-
Net cash flows generated by financing activities	193.3	(133.0)
Net increase (decrease) in cash and cash equivalents	101.2	(63.4)
Opening cash and cash equivalents	73.8	174.1
Exchange rate gains/(losses)	(0.9)	(1.1)
Closing cash and cash equivalents	174.1	109.6

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